

Applicants: Hartree Partners, LP.
Description: Notice of Change in Status of Hartree Partners, LP.
Filed Date: 5/6/21.
Accession Number: 20210506–5189.
Comments Due: 5 p.m. ET 5/27/21.
Docket Numbers: ER17–1394–004; ER19–2728–002; ER19–2729–002.
Applicants: 83WI 8me, LLC, Lily Solar LLC, Lily Solar Lessee, LLC.
Description: Notice of Non-Material Change in Status of X-Elio Public Utilities.
Filed Date: 5/6/21.
Accession Number: 20210506–5190.
Comments Due: 5 p.m. ET 5/27/21.
Docket Numbers: ER19–2757–005.
Applicants: California Independent System Operator Corporation.
Description: Compliance filing: 2021–05–07 FERC Order 831- Reconciliation of Commission-Approved Tariff Records to be effective 3/21/2021.
Filed Date: 5/7/21.
Accession Number: 20210507–5184.
Comments Due: 5 p.m. ET 5/28/21.
Docket Numbers: ER20–2148–003.
Applicants: Lexington Chenoa Wind Farm LLC.
Description: Compliance filing: Informational Filing Pursuant to Schedule 2 of the PJM OATT & Request for Waiver to be effective N/A.
Filed Date: 5/7/21.
Accession Number: 20210507–5185.
Comments Due: 5 p.m. ET 5/28/21.
Docket Numbers: ER21–1454–001.
Applicants: Midcontinent Independent System Operator, Inc., American Transmission Company LLC.
Description: Tariff Amendment: 2021–05–07 SA 2800 ATC-City of Stoughton Substitute 1st Rev CFA to be effective 5/17/2021.
Filed Date: 5/7/21.
Accession Number: 20210507–5026.
Comments Due: 5 p.m. ET 5/28/21.
Docket Numbers: ER21–1568–000.
Applicants: Tri-State Generation and Transmission Association, Inc.
Description: Amendment to March 21, 2021 Tri-State Generation and Transmission Association, Inc. tariff filing.
Filed Date: 5/5/21.
Accession Number: 20210505–5110.
Comments Due: 5 p.m. ET 5/26/21.
Docket Numbers: ER21–1684–000.
Applicants: DesertLink, LLC.
Description: Informational Filing of the Projected Net Revenue Requirement and True-up Adjustment of DesertLink, LLC.
Filed Date: 4/15/21.
Accession Number: 20210415–5047.
Comments Due: 5 p.m. ET 5/11/21.
Docket Numbers: ER21–1742–000.

Applicants: Tampa Electric Company.
Description: Supplemental Motion to April 22, 2021 Request for Waiver of Rate Schedule Provisions, et al. of Tampa Electric Company.
Filed Date: 5/7/21.
Accession Number: 20210507–5028.
Comments Due: 5 p.m. ET 5/14/21.
Docket Numbers: ER21–1864–000.
Applicants: The Empire District Electric Company.
Description: Compliance filing: Compliance with Order No. 864 to be effective N/A.
Filed Date: 5/6/21.
Accession Number: 20210506–5172.
Comments Due: 5 p.m. ET 5/27/21.
Docket Numbers: ER21–1865–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Original IISA, Service Agreement No. 6061; Queue No. AF1–227 to be effective 4/14/2021.
Filed Date: 5/7/21.
Accession Number: 20210507–5050.
Comments Due: 5 p.m. ET 5/28/21.
Docket Numbers: ER21–1866–000.
Applicants: Otter Tail Power Company.
Description: § 205(d) Rate Filing: Revisions to the Schedule and Appendices of the OMA 230 kV Bemidji-Grand Rapids to be effective 7/6/2021.
Filed Date: 5/7/21.
Accession Number: 20210507–5057.
Comments Due: 5 p.m. ET 5/28/21.
Docket Numbers: ER21–1867–000.
Applicants: Avista Corporation.
Description: § 205(d) Rate Filing: Avista Corp NITSA SA T–1098 Low Voltage Charges to be effective 6/1/2021.
Filed Date: 5/7/21.
Accession Number: 20210507–5060.
Comments Due: 5 p.m. ET 5/28/21.
Docket Numbers: ER21–1868–000.
Applicants: Nevada Power Company.
Description: § 205(d) Rate Filing: Service Agreement No. 20–00037 NPC 302PN 8me LLC EPC Agreement to be effective 5/8/2021.
Filed Date: 5/7/21.
Accession Number: 20210507–5068.
Comments Due: 5 p.m. ET 5/28/21.
Docket Numbers: ER21–1869–000.
Applicants: Northern Indiana Public Service Company.
Description: § 205(d) Rate Filing: Filing of a CIAC Agreement to be effective 5/7/2021.
Filed Date: 5/7/21.
Accession Number: 20210507–5100.
Comments Due: 5 p.m. ET 5/28/21.
Docket Numbers: ER21–1870–000.
Applicants: PacifiCorp.
Description: § 205(d) Rate Filing: Tri-State, Empire Const Agmt at Pinto (Rev1) to be effective 7/7/2021.

Filed Date: 5/7/21.
Accession Number: 20210507–5106.
Comments Due: 5 p.m. ET 5/28/21.
Docket Numbers: ER21–1871–000.
Applicants: Wisconsin Public Service Corporation.
Description: § 205(d) Rate Filing: WPSC FERC Form 1 Update to be effective 7/7/2021.
Filed Date: 5/7/21.
Accession Number: 20210507–5114.
Comments Due: 5 p.m. ET 5/28/21.
Docket Numbers: ER21–1872–000.
Applicants: Avangrid Renewables, LLC.
Description: Baseline eTariff Filing: Rate Schedule Tariff to be effective 6/6/2021.
Filed Date: 5/7/21.
Accession Number: 20210507–5153.
Comments Due: 5 p.m. ET 5/28/21.
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 7, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021–10213 Filed 5–13–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15111–000]

Saugerties Community Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 15, 2021, Saugerties Community Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the

feasibility of the Saugerties Community Hydro Project to be located at the Diamond Mills Dam on Esopus Creek in Saugerties, Ulster County, New York. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An 140-acre impoundment with a normal volume of 826 acre-feet at a normal maximum surface elevation of 46.5 feet National Geodetic Vertical Datum of 1929; (2) an existing 350-foot-long, 32-foot-high concrete gravity dam with a 340-foot-long spillway; (3) an existing 30-foot-long, 9-foot-high auxiliary spillway; (4) an existing 40-foot-long, 6-foot-diameter penstock; (5) two new 759-kilowatt horizontal Kaplan bulb turbines; (6) a new 15-foot-long, 10-foot-wide powerhouse; (7) a new three-phase, 13.2-kilovolt, 250-foot-long transmission line extending from the powerhouse to the proposed interconnection point west of the project; and (8) appurtenant facilities. The proposed project would have an annual generation of 6,000 megawatt-hours.

Applicant Contact: Joel Herm, Saugerties Community Hydro, LLC, P.O. Box 224, Rhinebeck, NY 12572; phone: 917-244-3607.

FERC Contact: Woohee Choi; email: woohee.choi@ferc.gov; phone: (202) 502-6336.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/eFiling.aspx>.

Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory

Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15111-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-15111) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 10, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-10227 Filed 5-13-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2413-126]

Georgia Power Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Project Use of Project Lands and Waters—Sand Mine.

b. *Project No:* 2413-126.

c. *Date Filed:* August 30, 2019, and supplemented on April 22, 2021, and April 26, 2021.

d. *Applicant:* Georgia Power Company (licensee).

e. *Name of Project:* Wallace Pumped Storage Hydroelectric Project.

f. *Location:* The proposed non-project sand mine is located in the northern part of Lake Oconee, the project reservoir, in Greene County, Georgia.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Herbie Johnston, Hydro General Manager, 600 North 18th Street, Bin 16N-8180, Birmingham, AL 35203, 205-257-1359.

i. *FERC Contact:* Michael Calloway at (202) 502-8041 or michael.calloway@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests:* May 10, 2021.

The Commission strongly encourages electronic filing. Please file comments,

motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P-2413-126. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* On August 30, 2019, the licensee filed a request with the Commission for approval to permit a non-project use of project lands and waters to allow River Sand Incorporated to dredge an approximately 2-mile stretch of the upper project reservoir in Greene County, Georgia for the purposes of commercial sand mining. The Commission noticed the original application on October 21, 2019. On April 22 and 26, 2021, the licensee filed an amendment to their original application to provide avoidance and mitigation measures regarding cultural resources that may exist within the area. The licensee also filed a letter from the Georgia State Historic Preservation Office providing a no adverse effect call provided the prescribed measures were met. The sorting area will be located on 6 acres of privately-owned land within the project boundary that the licensee has flowage rights over. The mine